



RFP 25MCO651

**In response refer to RFP No. 25MCO651 Addendum 1 and Response to Questions
July 18, 2025**

Ladies/Gentlemen,

This addendum includes the following changes:

Page 1

Due Date: ~~Tuesday July 29, 2025~~ Friday August 1, 2025 at 10:00 A.M.

Page 3

SUBMISSION OF A BID MUST INCLUDE	
1. At least two references for commercial projects, preferably any local/state government clients that the Vendor has provided a similar type of work as being bid	8. Proof of insurance with minimum coverage values described herein
2. State contractor license number	9. Company Affidavit
3. List of current projects similar in scale and scope	10. Statement from Vendor that Performance and Payment Bonding capacity to the full value of the contract is attainable
4. List of past projects (5-year history) similar in scale and scope	11. Completed bid with total contract costs summation and itemized unit prices (part E of Attachment A)
5. OSHA 30 Log (5-year history)	12. Total quantity of continuous calendar days necessary to complete the Work from NTP.
6. EMR (5-year history)	13. List of subcontractors and suppliers for use in performance of the work, specifying the work to be performed by each
7. <u>TxDOT Confidential Questionnaire or current pre-qualification letter from TxDOT in lieu of Confidential Questionnaire, all</u> accurate as to within the last 12 calendar months	

RFP No. 25MCO651 Addendum 1 and Response to Questions

The following documents are also included in this Addendum 1:

- Revised set of drawings (separate attachment)
- Revised bid tabulation document (separate attachment)
- Pipeline & Utility Line Coordination Spreadsheet (page 4)

This document also contains the following questions submitted by prospective bidders and responses to those questions.

1. Is there federal funding for this project?

No.

2. Sheet 16, TCP, note 4, Phase 2 shall start following the completion of Phase 1. What does completions mean? All HMA placed, all concrete work completed, all striping placed?

Completion of TCP Phase 1 means HMA placed and all concrete work on the mainlanes done. Striping does not have to be placed.

3. Sheets 17-21 do not call out for the concrete driveways to be removed. Are they to be removed or will this be a chance order?

Concrete driveways are called out to be removed. It is included as part of the prep ROW bid item.

4. Sheets 17-21 show relocates by others on signs, power poles, utility markers, cable vault, and water well. When will these relocates be completed?

Power poles are on schedule to be moved July 24 by the utility company. The water well is to be done by the contractor and is to be plugged following TCEQ requirements.

5. Bid item 7, subgrade preparation, does this include driveways?

Subgrade preparation does not include driveways. Driveways are complete in place.

6. Bid item 11, concrete pavement @ intersections and cul de sac, please check quantity?

The quantity has been checked and is correct.

7. Bid items 12-16, 6" concrete driveway, which are commercial vs residential? Please check quantity?

The quantity has been checked and updated in the bid tab.

8. Bid item 13, 3" HMA on 8" base commercial driveways. Please check quantity, 2 locations?

The quantity has been checked and updated in the bid tab.

9. Bid item 14, 8" compacted base commercial driveways. Please check quantity, 16 locations?

The quantity has been checked and updated in the bid tab.

RFP No. 25MCO651 Addendum 1 and Response to Questions

10. Bid item 15, 9" compacted base residential driveways. Please check quantity, 3 locations?

The quantity has been checked and updated in the bid tab.

11. Bid item 16, 6" concrete residential driveways. Please check quantity, 1 location?

The quantity has been checked and is correct.

12. Sheet 26, PGL elevations do not match contour lines, Sta 47+50 (+/-) to Sta 56+50 (+/8-). Please review?

See plan sheets for revision.

13. Can RCP's be used instead of the box culverts?

No.

14. Do you want fiber in the concrete? Rate?

No.

15. Do you want sleeper slabs at the ends of the concrete pavement.

No.

16. What is the phasing for the traffic control plan?

There was discussion on phasing South to North. Midland County Utility District is installing a water line underneath the road from CR 110 to the new Greenwood ISD schools. To prevent rework, the project will be phased North to South as shown in the plans. Preliminary schedule has the water line fully installed by January of 2026.

South County Road 1110 - FM 307 to ECR 120

Pipeline & Utility Line Coordination Spreadsheet

Updated: 07-10-2025

Item No.	Pipeline or Utility Line Owner	Type of Line	Contact Name/Position	Cell Phone No.	Email	Crossing Station or Location	Line Depth at Pothole Location	Line Diameter (inches)	Schedule or Status of Coordination & Relocation	Concrete Cap or Flowable Fill over Pipe?	Comments
A. CROSSING OH ELECTRIC & PIPELINES:											
1	Oncor OH Electric Line	Overhead Electric	Gus Ortega, Oncor West Region Manager	940-682-1308		Station 2+28	Overhead Electric Line		Some Pole Relocations are Being Coordinatedby Jacob	None	
2	Atmos Energy Gas Line	Natural Gas	Jake Hantz, Regional Manager	432-553-7111		Station 2+65	3.68' (West Side)	6" HDPE	Coordination in Progress.	Coordination in Progress.	
3	Oncor OH Electric Line	Overhead Electric	Gus Ortega, Oncor West Region Manager	940-682-1308		Station 5+80	Overhead Electric Line		Some Pole Relocations are Being Coordinatedby Jacob	None	
4	Wink to Webster	Crude Oil	Eduardo Chavez, Local Rep. on Alternating Months	985-265-8501		Station 12+65	7.44' (East Side)	24" Steel Pipe	Coordination in Progress.	Coordination in Progress.	
5	Enterprise Products	Crude Oil	Tommy Waukenshaw, Field Manager	432-557-6769		Station 15+48	5.76' (West Side); 6.08' (East Side)	8"HDPE Pipe	Coordination in Progress.	Coordination in Progress.	
6	Oncor OH Electric Line	Overhead Electric	Gus Ortega, Oncor West Region Manager	940-682-1308		Station 32+90	Overhead Electric Line		Some Pole Relocations are Being Coordinatedby Jacob	None	
7	Oncor OH Electric Line	Overhead Electric	Gus Ortega, Oncor West Region Manager	940-682-1308		Station 33+62	Overhead Electric Line		Some Pole Relocations are Being Coordinatedby Jacob	None	
6	Energy Transfer (Sunoco)	Crude Oil	Jesse Soto, Pipeline Coordinator	409-730-9107		Station 48+40 (Skewed)	Potholed?		Coordination in Progress.	Coordination in Progress.	6" Leonard B
7	Enterprise Products	Natural Gas	Tommy Waukenshaw, Field Manager	432-557-6769		Station 49+10	Potholed?		Coordination in Progress.	Coordination in Progress.	
8	Enterprise Products	Natural Gas	Dakota Badding, Field Rep.	432-202-0477	DNBadding@eprod.com	Station 49+18	3.79' (West Side)	12" Steel Pipe	Coordination in Progress.	Coordination in Progress.	
9	Navitas - Now Enterprise	Natural Gas	Dakota Badding, Field Rep.	432-202-0477	DNBadding@eprod.com	Station 49+32	4.10' (West Side); 4.10' (East Side)	12" Steel Pipe	Coordination in Progress.	Coordination in Progress.	G-16-6-7 EXT
10	Targa WestEx	Natural Gas	Justin Wenger, Local Rep. & Rowdy Huff, Pipeline Tech	432-301-5359 & 432	jwenger@targaresources.com	Station 49+64	49.76' (East Side)	8" Steel Pipe	Coordination in Progress.	Coordination in Progress.	WTX-Pipe-2394
11	Pioneer Pipeline	Crude Oil	Rusty Frazier, Pioneer Willis B Transfer	432-967-5438		Station 50+88	Potholed?		Coordination in Progress.	Coordination in Progress.	
12	Enterprise Products	Natural Gas	Tommy Waukenshaw, Field Manager	432-557-6769		Station 51+98	4.42' (West Side); (3.79' East Side)	8" Steel Pipe	Coordination in Progress.	Coordination in Progress.	Azalea to Midland Tank Farm
13	Atmos Energy Gas Line	Natural Gas	Jake Hantz, Regional Manager	432-553-7111		Station 52+88	2.64' (West Side); 2.82' (East Side)	6" & 3" Poly Line	Coordination in Progress.	Coordination in Progress.	
14	Park Water Supply-Sewer Force Main	Sanitary Sewer Force Main	Jason Bethke, Manager	480-252-2189		Station 52+97	Potholed?		Coordination in Progress.	Coordination in Progress.	
15	Unknown Underground Utility	Unknown				Station 53+60	5.26' (West Side); 5.56' (East Side)	12" Steel Pipe	Coordination in Progress.	Coordination in Progress.	
16	AT&T	Fiber Optic Line	Richard Magallanes, Outside Consultant to AT&T	806-239-3455	Rich-sly@sbcglobal.net	Station 56+40	2.03' (West /Side) SHALLOW	3" Poly Pipe	Coordination in Progress.	Coordination in Progress.	
17	Plains Pipeline	Petroleum Pipeline	Byron Smith, Local Rep.	432-413-9365		Station 66+10 (Skewed)	4.47' (West Side); 4.00' (East Side)	8" Steel Pipe	Coordination in Progress.	Coordination in Progress.	Spraberry North Gathering
18	Targa	Natural Gas	Justin Wenger, Local Rep. & Rowdy Huff, Pipeline Tech	432-301-5359 & 432	jwenger@targaresources.com	Station 66+28	6.54' (East Side)	4" Poly Pipe	Coordination in Progress.	Coordination in Progress.	WTX-Pipe-675
19	Targa	Natural Gas	Justin Wenger, Local Rep. & Rowdy Huff, Pipeline Tech	432-301-5359 & 432	jwenger@targaresources.com	Station 66+46	5.86' (East Side)	6" Poly Pipe	Coordination in Progress.	Coordination in Progress.	WTX-Pipe-632
20	Endeavor Energy, now Diamondback Energy	Crude Oil	Nathan Pruitt, Local Rep	432-221-7466		Station 70+80	6.0' (West Side); 5.98' (East Side)	Unknown Size & Composition	Coordination in Progress.	Coordination in Progress.	
21	Enterprise Products	Crude Oil	Dakota Badding, Field Rep.	432-202-0477	DNBadding@eprod.com	Station 71+62 (Skewed)	No Pothole or Depth	Unknown Size & Composition	Coordination in Progress.	Coordination in Progress.	
22	Plains	Crude Oil	Byron Smith, Local Rep.	432-413-9365		Station 72+14 (Skewed)	No Pothole or Depth	Unknown Size & Composition	Coordination in Progress.	Coordination in Progress.	Spraberry North Gathering
23	Plains	Crude Oil	Byron Smith, Local Rep.	432-413-9365		Station 73+26	4.87' (West Side); 5.05' (East Side)	10" Steel Casing	Coordination in Progress.	Coordination in Progress.	
24	Oncor OH Electric Line	Overhead Electric	Gus Ortega, Oncor West Region Manager	940-682-1308		Station 74+18	Overhead Electric Line		Some Pole Relocations are Being Coordinatedby Jacob	None	
25	Oncor OH Electric Line	Overhead Electric	Gus Ortega, Oncor West Region Manager	940-682-1308		Station 74+36	Overhead Electric Line		Some Pole Relocations are Being Coordinatedby Jacob	None	
26	Oncor OH Electric Line	Overhead Electric	Gus Ortega, Oncor West Region Manager	940-682-1308		Station 74+64	Overhead Electric Line		Some Pole Relocations are Being Coordinatedby Jacob	None	
27	Oncor OH Electric Line	Overhead Electric	Gus Ortega, Oncor West Region Manager	940-682-1308		Station 87+44	Overhead Electric Line		Some Pole Relocations are Being Coordinatedby Jacob	None	
28	Oncor OH Electric Line	Overhead Electric	Gus Ortega, Oncor West Region Manager	940-682-1308		Station106+08	Overhead Electric Line		Some Pole Relocations are Being Coordinatedby Jacob	None	
A. PARALLEL UTILITY LINES & PIPELINES:											
29	Gas Service Line - Atmos Energy	Natural Gas	Jake Hantz, Regional Manager	432-553-7111		Sta 0+50 to Sta 62+50	@ 3.5' Minimum Depth Throughout	6" HDPE	Coordination in Progress.	Coordination in Progress.	Atmos Energy-Varies on Both Sides of Road.
30	Water Line - Park Water Supply	Potable Water Line	Jason Bethke, Manager	480-252-2189		Sta 1+30 to Sta 106+00 (East Side of Road)	4' Average Depth (Varies)	10" Diameter PVC	Coordination in Progress.	Coordination in Progress.	Park Water Supply-East Side of Roadway
31	Water Line - Park Water Supply	Potable Water Line	Jason Bethke, Manager	480-252-2189		Sta 55+50 to Sta 106+50 (West Side of Road)	3.5' Average Depth (Varies)	10" Diameter PVC	Coordination in Progress.	Coordination in Progress.	Park Water Supply-West Side of Roadway
32	Sanitary Sewer Force Main-Park Water	Sewage Force Main	Jason Bethke, Manager	480-252-2189		Sta 25+70 to Sta 53+20 (Middle of Roadway)	Unknown Depths	4" to 6" PVC?	Coordination in Progress.	Coordination in Progress.	Park Water Supply-Middle of Roadway
33	AT&T Fiber Optics UG Line	Fiber Optics Line	Richard Magallanes, Outside Consultant to AT&T	806-239-3455	Rich-sly@sbcglobal.net	Sta 56+80 to Sta 75+00	2' to 4' Deep	3" Poly Pipe	Coordination in Progress.	Coordination in Progress.	AT&T-West Side of Roadway
34	AT&T Fiber Optics UG Line	Fiber Optics Line	Alexis Ham, AT&T Construction Services	432-770-2417		Sta 92+40 to Sta 106+00	2' to 4' Deep	3" Poly Pipe	Coordination in Progress.	Coordination in Progress.	AT&T-West Side of Roadway
35	Oncor Electric	Overhead Electric Lines	Gus Ortega, Oncor West Region Manager	940-682-1308		Sta 0+00 to Sta 106+50	Overhead Electric with Cross-Overs	Overhead	Coordination in Progress.	Coordination in Progress.	Oncor Electric